

<u>BackGrounder</u>

HERMANVILLE/CLEARSPRING WIND PROJECT FACT SHEETS

General Information

- Project Cost \$60 million
- Commissioning Date January 2014
- Turbine Cost \$36 million
- Number of Turbines ten (10) Acciona 116 3000
- Turbine Supplier Acciona Wind Power North America, LLC
- · Electrical Capacity 30 Megawatts
- Owner/Operator PEI Energy Corporation
- Power Sales All electrical power will be sold to Maritime Electric Company, Limited (MECL) for on-Island consumption
- Project Construction/Installation Manager Frontier Power Systems Inc.
 (Alberton, PE)

Turbine Information

- Acciona 116 3000 Turbine First North American deployment of this turbine for a commercial wind farm application
- Turbine Tower Tubular Steel Design transported in five sections
- Manufactured at DSTM Trenton (NS) and transported by road to the site
- Total Turbine Tower Height 92 meters
 - Individual Tower Sections Weigh from 68.7 tonnes (Base Section) to 43.4 tonnes (Upper Mid Section)
 - Individual Tower Sections Length from 12.2 meters (Base Section) to 27.0 meters (Top Section)
- Total Turbine Tower Weight 262 Tonnes

Operating Parameters

- Cut-In Speed 3 m/sec (10.8 km/hr)
- Maximum Power Reached 10.2 m/sec (37 km/hr)
- Cut-Out Speed 25 m/sec (90 km/hr)

Rotor/Blades/Nacelle

- · Rotor Diameter 116 meters
- · Rotor Speed Approximately 12.3 rpm
- · Individual Blade Length 56.7 meters
- · Blade Weight 14 Tonnes per blade
- Blade Design Polyester reinforced fiberglass that is supported by metal beams and internal ribs
- Nacelle weight 108 tonnes (with gearbox & generator)

Turbine Foundations

- · Foundation Design Reinforced Concrete
- Total Cost \$4 million
- Concrete Per Foundation 730 cubic yards (95 truck loads)
- Rebar Per Foundation 30 Tonnes
- Foundation Design CBCL Limited (Charlottetown, PE)
- Contractor Perry's Construction Limited (Tignish, PE)

Access Roads

- Road Layout two access roads terminating on the Souris Line Road (Rte. 305)
- Total Length of Access Roads approximately 7 kilometers
- Road Clearing Merchantable wood harvested and remaining material chipped for biomass energy
- · Clearing Contractor Joe O'Connor (Kinkora, PE)
- Building Material Select Borrow (from nearby pit) with a granular "A" running surface
- Road, Turbine Site & Laydown Area Cost approx. \$1.2 million
- Road Contractor Chapman Brothers Construction (Souris, PE)

Electrical Substation/Utility Interface

- Expected Cost \$7 million
- Collector Line System Seven kilometers in length operating at 12,000 volts
- Collector Line Contractor H-Line (Murray River, PE)
- Transmission Line 12 kilometers operating at 138,000 volts
- Transmission Line Contractor Maritime Electric Company, Ltd. (Charlottetown, PE)
- Substation Design Strum Engineering Consultants (Dartmouth, NS)
- Substation Construction Contractors Cahill Brother Construction (Souris, PE);
 AMAC Electric (Pooles Corner, PE), MacDougall Steel Erectors Inc.
 (Borden/Carleton, PE), Hanson Electric Ltd. (Charlottetown, PE), Gaudet's
 Electrical (Tignish, PE), Clinton Construction (Souris, PE)

Landowner/Community Involvement

- Turbine Locations Three of the ten turbines are on private lands with the remaining turbines positioned on government lands that are managed by Dept. of Agriculture & Forestry
- Landowner Payout \$220,000 per year to approx. 55 landowners
- · Community Payout \$125,000 per year